

1 **BOREHOLE EFFECT CAUSING ARTEFACTS IN CROSS-BOREHOLE ELECTRICAL**  
2 **RESISTIVITY TOMOGRAPHY: A HYDRAULIC FRACTURING CASE STUDY**

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27 **ABSTRACT**

28 Electrical resistivity tomography (ERT) is a technique widely used for the investigation of  
29 the structure and fluid-dynamics of the shallow subsurface, particularly for hydro-  
30 geophysical purposes, sometimes using cross-borehole configurations. The results of ERT  
31 inversion and their usefulness in solving hydrogeophysical problems, even though  
32 invariably limited by resolution issues, depend strongly on the accuracy of inversion, which  
33 in turns depends on a proper estimation and handling of data and model errors. Among  
34 model errors, one approximation often applied in cross-hole ERT is that of neglecting the  
35 effects of boreholes and the fluids therein. Such effects inevitably impact the current and  
36 potential patterns as measured by electrodes in the boreholes themselves. In presence of  
37 very saline fluids, in particular, this model approximation may prove inadequate and the  
38 tomographic inversion may yield images strongly contaminated by artefacts. In this paper  
39 we present a case study where highly saline water was used for hydraulic fracturing to  
40 improve permeability of a shallow formation impacted by hydrocarbon contamination, with  
41 the final aim of improving the effectiveness of in situ contaminant oxidation. The hydraulic  
42 fracturing was monitored via time-lapse cross-hole ERT. Arrival of the saline water in the  
43 monitoring borehole likely caused a strong borehole effect that significantly affected the  
44 quality and usefulness of ERT inversions. In this paper we analyse the experimental  
45 dataset and produce, via 3D ERT forward modelling, a viable explanation for the observed,  
46 paradoxical field results.

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51 **Keywords: ERT, electrical resistivity tomography, cross-hole methods, borehole**  
52 **effect, tracer test.**

## 53 1. INTRODUCTION

54 During the last three decades electrical resistivity tomography (ERT), in particular in cross-  
55 hole mode, has been shown to be useful for several environmental and engineering  
56 applications, including, among others, site characterization, groundwater process  
57 monitoring, LNAPLs and DNAPLs detection (e.g. LaBrecque et al., 1996a; Slater et al.,  
58 2000; Binley et al., 2002, Cassiani et al., 2006; Deiana et al., 2007; Wagner et al., 2015).  
59 ERT has long progressed beyond the traditional mapping of geophysical “anomalies”, in  
60 order to provide time-lapse 2D/3D data that can be used, for example, as input to flow and  
61 transport models or as informative tools to vulnerability and environmental assessment  
62 procedures. As geotechnical, environmental and remediation projects often require  
63 detailed information at depth, cross borehole ERT is preferable to surface resistivity  
64 imaging due to its better vertical resolution capability.

65  
66 In cross borehole ERT the electrodes are installed into two or more boreholes, placed in  
67 contact with the host soils/rocks or with the formation fluid, thus providing highly  
68 informative data at depth. Depending on the geological setting and logistical aspects in the  
69 study area, there are different ways of installing these electrodes into the subsurface and  
70 obtaining the electrical contact between them and the surrounding media. In dry holes, for  
71 example, mud, sand or concrete grout may be used to backfill the boreholes and  
72 completely cover the electrodes. At sites where groundwater is close to the surface, the  
73 electrodes can be installed putting a water-tight electrical cable down the measurement  
74 boreholes, simply verifying that the string of electrodes lies entirely below the water table.

75  
76 Although the presence of a conductive medium inside or around the boreholes is hence  
77 necessary to guarantee the electrical contact at depth, this medium could be considered at  
78 the same time a source of disturbance to the experimental data, as such a medium does

79 not possess the same electrical properties as the geological medium under investigation.  
80 Some negative impacts on the collection and inversion of cross-borehole ERT data can in  
81 fact be potentially related to the well known *borehole effect* in wire-line electrical logging  
82 literature (Keller and Frischknecht, 1966; Keys and MacCary, 1971; Telford et al., 1990).  
83 This effect derives from the contrast existing between the resistivity of the soil/rock  
84 formation ( $\rho_r$ ) and that of the borehole backfill material or fluid ( $\rho_f$ ) and usually results in a  
85 narrow cylindrical anomaly; the value of  $\rho_r$  is commonly higher than  $\rho_f$ , thus the current will  
86 tend to flow along the borehole axis limiting radially outward flow into the formation. Such a  
87 resistivity contrast, especially when it reaches large values, inevitably impacts the current  
88 and potential patterns as measured by electrodes in the boreholes.

89  
90 In most cases, however, the  $\rho_r / \rho_f$  value is often assumed a priori to be small and hence  
91 not considered in forward and inverse models. This is understandable in cases where the  
92 formation fluid fills the borehole, and thus the  $\rho_r / \rho_f$  ratio equals the formation factor  $F$ , and  
93 also when the porosity is relatively large as in clastic formations, thus keeping  $F$  within  
94 relatively small values ( $< 10$ ). A few researchers have focused their attention on the  
95 borehole effect issue (Daily and Ramirez, 1995; Osiensky et al., 2004; Daily et al., 2005;  
96 Nimmer et al., 2008; Doetsch et al., 2010; Wagner et al., 2015), demonstrating that,  
97 particularly in presence of very saline fluids, neglecting the effect of boreholes and the fluid  
98 therein may prove inadequate and can give rise to inversion artefacts. Osiensky et al.  
99 (2004) and Nimmer et al. (2008), in particular, demonstrated that apparent resistivity  
100 values in cross-borehole ERT experiments are significantly influenced by the borehole  
101 fluids. Unless the effects of the borehole fluids are accounted for, either by explicitly  
102 including the boreholes in the modelling mesh/grid or possibly by applying correction  
103 factors to the raw data (see e.g. Doetsch et al., 2010), common regularized tomographic  
104 inversions are likely to yield images contaminated with artefacts. Some of the artefacts in

105 ERT images will be obvious, *e.g.*, anomalous features along the lengths of the boreholes,  
106 and thus may not affect the usefulness of the ERT image. Other artefacts might not be that  
107 easy to identify.

108

109 The need for an accurate data quality assessment and modelling is hence necessary,  
110 especially when dealing with a methodology that is limited by further resolution issues (*e.g.*  
111 Day-Lewis et al., 2005) and when the main target of the study is an estimation of  
112 subsurface parameters. This is, for example, the case in the application of electrical  
113 resistivity techniques to monitoring saline tracer tests for hydrogeological or environmental  
114 purposes. Geophysical time-lapse models may be interpreted in terms of transport  
115 parameters, as demonstrate by previous studies of time-lapse ERT applied to tracer tests  
116 (*e.g.* Kemna et al., 2002; Daily et al., 2004, Kemna et al., 2006; Camporese et al., 2011,  
117 2015; Perri et al., 2012; Coscia et al., 2012; Crestani et al., 2015; Lekmine et al., 2017;  
118 Busato et al., 2019). However, the interpretation of solute tracer experiments is made  
119 difficult by the uncertainty related to the data modeling and inversion and a rigorous  
120 approach is hence mandatory to reduce such uncertainty.

121

122 In this paper, we present an example of ERT applied to a saline tracer test. In particular,  
123 we analyse the results of a series of time-lapse 2D ERT surveys that were carried out at a  
124 contaminated site near Trento, north east Italy. The purpose of the surveys was to monitor  
125 the effectiveness of hydraulic fracturing (indeed in loose sediments this may result more  
126 precisely in fissuring, but “hydraulic fracturing” is the technical term) performed on a  
127 hydrocarbon-contaminated silt formation, in order to increase its hydraulic conductivity and  
128 enhance the effectiveness of the proposed in-situ remediation technique (ozone oxidation).  
129 The fluid used for hydraulic fracturing was a nearly-saturated NaCl brine, the arrival of  
130 which in nearby boreholes is traditionally monitored via down-hole electrical conductivity

131 meters. Cross-borehole ERT was proposed and implemented as an additional imaging  
132 technique to assess the effectiveness of brine migration following fracturing, since ERT is  
133 sensitive to conductivity contrasts at depth.

134

135 The goal of this paper is to highlight both the powerful application of such an integrated  
136 monitoring methodology and the possible drawbacks. Special attention will be paid, in  
137 particular, to the limitation deriving from *borehole effect* to data collection and inversion,  
138 thus advocating great caution in making reliable interpretation of field measurements.

139

## 140 **2. CASE STUDY**

141 The experimental site of interest is located in the northern part of the city of Trento, in the  
142 Trentino Alto–Adige Region (north east Italy), along the left bank of the Adige River (Figure  
143 1). The area, also known as the “Trento-Nord” site, was an important industrialized suburb:  
144 since the early 1900s the site housed large industrial operations, mainly carried out by two  
145 chemical companies. In the last decade of the twentieth century, due to severe  
146 contamination episodes linked to uncontrolled industrial emissions, the “Trento – Nord” site  
147 was added to the Italian National Priority List of contaminated sites and is currently waiting  
148 for final site assessment and remediation.

149

150 Environmental assessment activities, particularly in the area considered in this study,  
151 revealed the presence of high levels of organic contaminants in the subsurface and forced  
152 the chemical industry to stop its production activity. The main product of this industry was  
153 phthalic anhydride, an organic compound derived from ortho-xylene, naphthalene and their  
154 mixtures. Among others techniques, in-situ ozonation was selected as the most efficient  
155 method to remediate soil and groundwater pollution, due to the ozone high capability to  
156 oxidise organic contaminants to safe levels. Furthermore, this is an ‘environmentally

157 friendly' treatment since ozone is produced on-site from oxygen and reverts back to  
158 oxygen after reacting with contaminants.

159

160 In a very permeable matrix, in-situ ozone hydrocarbon oxidation appears to be very  
161 successful. In presence of relatively low permeability soils, as is the case of the present  
162 study (see later), the treatment may, however, be long and costly. For this reason  
163 hydraulic fracturing has been tested in conjunction with ozonation. By hydraulic fracturing,  
164 pressurized water is injected through wells to develop cracks in low permeability  
165 sediments. The enhanced permeability increases the effectiveness of in-situ processes  
166 and enhances extraction efficiency by increasing contact areas between contaminants  
167 adsorbed onto soil particles and the extraction medium.

168

169 In order to evaluate the actual volume of influence of the procedure and prevent potential  
170 mitigation measures linked to uncontrolled fracture propagation, a preliminary phase of  
171 hydraulic fracturing testing must be performed to assess the best water injection rate and  
172 pressure values. If these values are too low, the resulting weak water diffusion would lead  
173 to an insufficient remediation treatment; in contrast, excessively high values would result in  
174 the creation of few, wide fractures, thus limiting the effectiveness of the remediation.  
175 Furthermore, the fractures created should ideally extend laterally within the zone of  
176 interest; however, substantial vertical fracture propagation may also occur, significantly  
177 impacting the success of the treatment.

178

179 In the case considered, time-lapse ERT was used to help define the effectiveness of the  
180 hydraulic fracturing test and consequently increase the probabilities of success of  
181 remediation procedure. The saline nature of the tracers generally used to be detected via  
182 down-hole electrical conductivity meters (e.g. NaCl, KCl and KBr aqueous solutions) can

183 be easily mapped by ERT, due to the sharp electrical conductivity contrast with fresh  
184 natural groundwater. Furthermore, time-lapse ERT may retrieve complete 2D/3D time-  
185 lapse images of the tracer migration, thus having a clear advantage over traditional  
186 localized borehole sampling methods. However, some difficult aspects related to data  
187 interpretation, in particular those deriving from borehole effects and to the presence of a  
188 highly conductive pore fluid, will be discussed in order to gain some general insight into the  
189 quality of information that can or cannot be retrieved by such an application.

190

### 191 **3. GEOLOGICAL AND HYDROGEOLOGICAL SETTING**

192 The territory is located in the alluvial plain of Adige River near the city of Trento, delimited  
193 laterally by the massive carbonate formations of the Sopressasso and Calisio Mountains,  
194 and partially covered by the alluvial fan deposits of the Avisio and Fersina Streams, two  
195 left tributaries of the Adige river.

196

197 Geological investigations carried out on site by the geological department of the local  
198 authorities (“Provincia Autonoma di Trento”) identified the presence of a sequence of  
199 unconsolidated sediments deposited by the Adige during the Quaternary age, in particular  
200 between the end of the Upper Pleistocene stage and the present age. The grain size  
201 distribution of these postglacial fluvial deposits ranges from fine to medium-fine and  
202 medium-large sediments. In particular, the local soil type ranges from clayey silt and sandy  
203 silt to silty sand and sand with gravel, in a mainly alkaline soil. These alluvial deposits can  
204 reach a depth of several tens of meters and are characterized by inclination angles that do  
205 not exceed a few degrees (ISPRA Ambiente- Note Illustrative al Foglio n. 60 “Trento”).

206 At the scale of study and on the basis of several available stratigraphic logs from previous  
207 environmental investigations, the soil profile of the “Trento – Nord” site from the ground  
208 surface to the maximum depth of interest (about 14 m) can be summarized as a layered



209 sequence of (Figure 2): a thin layer of debris from building demolition about 1 m thick, a  
210 silty soil layer between about 1 and 6 m, a layer of sand with gravel between about 6 and  
211 14 m, and finally a bottom layer of clay and sandy silt with organic matter starting from 14  
212 m.

213

214 From a hydrogeological perspective, the “Trento-Nord” site is characterized by the  
215 presence of a semi-confined aquifer (the sand/gravel layer), with an average hydraulic  
216 conductivity ( $K$ ) value of about  $3 \times 10^{-3}$  m/s and a mean hydraulic gradient as measured  
217 from piezometric surveys equal to 0.1-0.2% towards the southeast. Depth to groundwater  
218 ranges between 2 and 4 m from the ground surface.

219

#### 220 **4. FIELD METHODOLOGY**

221 The environmental assessment activities carried out on the “Trento-Nord” site revealed  
222 that the entire soil section in the depth range from 0 to about 8 m is heavily contaminated  
223 by organic compounds. In particular, soil samples collected at different depths from the  
224 silty formation overlying the horizon of sand with gravel (see Figure 2) showed the highest  
225 concentrations of naphthalene and phenols. Unfortunately, the aquifer is continuously  
226 recharged from precipitation and inflow of Adige river waters, and the contamination has  
227 migrated deeper into the saturated zone.

228

229 Pilot-scale experiments in an area approximately 12 m by 20 m (Figure 3) were designed  
230 and performed, with the aim of evaluating the above-mentioned in-situ remediation  
231 procedure parameters, prevent leak-off of treatment fluids into the high permeability  
232 horizons overlying and underlying the contaminated silty formation, and evaluate the  
233 extent of the aquifer that is potentially remediable.

234

235 For these purposes, the pilot-scale tests have been monitored by an integrated approach,  
236 using both traditional tracer test methods (in-hole electrical conductivity meters) in  
237 conjunction with time-lapse cross-borehole ERT techniques. The test procedure was as  
238 follows: (1) in the first phase, a volume of pure water was injected into subsurface (for  
239 details on boreholes layout, see later) at a flow rate and a pressure necessary to exceed  
240 the natural formation strength and create a network of fractures (the orientation of  
241 fractures depending on the in-situ stress field); (2) a volume of saline solution was  
242 subsequently injected into the formation (and fractures) at the same flow rate as above  
243 and used as tracer to be detected by down-hole conductivity meters; (3) in order to retrieve  
244 a complete 2D/3D time-lapse image of the tracer evolution and consequently evaluate the  
245 radius of fluid intrusion (i.e. the spatial extent of fractures), several time lapse 2D ERT  
246 surveys in cross-borehole mode were performed during the tracer tests.

247

248 The saline tracer used in the experiment was prepared on site by mixing NaCl into about 1  
249 m<sup>3</sup> of drinking water, to achieve a resulting groundwater electrical conductivity of about  
250 145 mS/cm (in contrast to the background, pre-injection, groundwater conductivity equal  
251 roughly to 1 mS/cm – *i.e.* a resistivity of 10  $\Omega$ m). Gravitational sinking effects of the nearly-  
252 saturated NaCl brine, which in general lead to negative occurrences in data collection  
253 (such as loss of signal), did not have any consequences in this case, due to the low  
254 permeability values of the medium of interest and the forced flow conditions that have  
255 been maintained during the saline tracer tests.

256

257 To inject and monitor the saline tracer in the subsurface, a dense network of boreholes  
258 (labelled 0 to 9 – see Figure 3) was drilled. The boreholes were completed with a 2”  
259 (50mm) fully slotted plastic casing to a depth of about 10 m, except the boreholes 0, 7, 8,  
260 and 9 that reached a depth of about 14 m. The monitoring boreholes were placed along

261 two perpendicular directions in order to retrieve, and consequently compare, two different  
262 responses to field tests. The cores were extracted and retained to be analyzed in  
263 laboratory to provide the site stratigraphy (see Figure 2). One of the deepest boreholes (0)  
264 was originally used as the tracer injection point, the boreholes 1 to 6 being designed to be  
265 used for ERT data collection and located at increasing distances (2, 4 and 6 m  
266 respectively, see Figure 3). During some preliminary testing procedures, however,  
267 borehole 0 became clogged, and boreholes 2 and 3 were therefore used as injection  
268 points. In order to perform the tracer injection in boreholes 2 and 3, a specific depth  
269 section was isolated with inflatable double packers placed respectively at 7.5 and 8 m  
270 depth. The brine injection with hydraulic fracturing lasted about 1 hour (considering an  
271 injection rate of about 3 to 6 m<sup>3</sup>/h and a pressure of about 0.8 bar), after which a large  
272 volume of non saline water was introduced in the injection system to wash out the brine  
273 and re-establish the pre-injection electrical conditions of the system. For the entire duration  
274 of the test (a few hours), the in situ water electrical conductivity was monitored by the  
275 down-hole electrical conductivity meters placed in each borehole.

276

277 Repeated ERT acquisitions in cross-hole mode were performed before and during the  
278 tracer tests. To achieve this, two water-tight electrical cables, each equipped with 24  
279 electrodes, spaced 0.4 m, were introduced in the monitoring boreholes 1 - 4 (when using  
280 borehole 2 as an injection point) and in the boreholes 1 – 5 (when using borehole 3 as an  
281 injection point). The electrodes are metal plates bent around the cable, with a size similar  
282 to a normal take-out in an ERT cable – thus a cylinder of about 5 cm length and 1.5 cm  
283 diameter. The maximum investigation depth reached by the ERT surveys was about 9.2 m  
284 from the ground surface, with the first electrode in each borehole positioned just below the  
285 water table, that was at about 3.6 m depth at the time of the experiment. The repeated  
286 electrical surveys were performed using an IRIS Syscal Pro resistivity meter. For each

287 survey, an acquisition scheme composed of “skip 1” (i.e. made of dipole with length twice  
288 the electrode separation – thus, in this case the dipole size is 0.8m) dipoles (AB - MN)  
289 and a cross-hole bipoles (AM - BN) was used, with a total number of 652 quadrupoles,  
290 including 388 cross-hole bipoles and 264 skip 1 dipoles. A total acquisition time of about  
291 20 minutes was needed for each acquisition. A complete reciprocal scheme acquisition  
292 was performed for a correct estimation of measurement errors (see, e.g., Tso et al., 2017).

293 For the inversions, only data satisfying a maximum 10% reciprocal error were used.

294

295 The data quality is generally good, but not excellent. On average, over all time steps, only  
296 61% of the quadrupoles satisfy the 10% reciprocal error threshold, with a slight  
297 predominance of dipoles (69%) over bipoles (56%). Note also that, in general, dipoles  
298 provide higher resolution images and are not fraught with symmetry uncertainties issues  
299 (left-right) as bipoles are. A graph showing the evolution of errors is reported in Figure 4,  
300 where it is apparent how there is no apparent trend of errors over time.

301

## 302 5 INVERSION OF THE ELECTRICAL DATA SETS

303 In this paper the inversion of electrical data sets was performed using an Occam inversion  
304 approach, which seeks to find the spatially smoothest model that fits the data within a  
305 specified *a-priori* value of the measurement errors, as described by deGroot-Hedlin and  
306 Constable (1990). The smoothness of the calculated resistivity distribution depends on the  
307 error level in the data sets. LaBrecque et al. (1996b) showed that a noise overestimation  
308 may result in excessively smooth model, while noise underestimation may lead to artificial  
309 image structures. Noise estimation is hence an important factor to be considered before  
310 the inversion set up. In the present study the error level assessment was obtained by the  
311 analysis of reciprocal error, defined by Binley et al. (1995) as follow:

312

313 
$$e = \frac{|R_n - R_r|}{(R_n + R_r)/2} \% \quad (1)$$

314 where  $R_n$  is the ‘normal’ resistance measurement and  $R_r$  is the ‘reciprocal’ resistance  
315 measurement, in which current and potential electrode pairs are reversed. Theoretically  $R_n$   
316 and  $R_r$  shall be equal, due to the reciprocity theorem (Parasnis, 1988): any deviation from  
317 this value may be interpreted as an error estimate. As stated above, in the present study  
318 only data satisfying a maximum 10% reciprocal error were used.

319  
320 The inversion of electrical resistivity data was performed using the code R2 (Lancaster  
321 University, UK), which is a forward/inverse solution for 2D/3D current flow in a quadrilateral  
322 or triangular mesh. A quadrilateral mesh was here used, which includes 61 nodes along  
323 the horizontal (x) direction and 71 nodes along the vertical (z) direction, for a total number  
324 of 4200 quadrilateral finite elements - the region between the boreholes is discretized  
325 more finely, honouring the presence of two element sides per vertical electrode separation.  
326 The removal of singularity components from the total potential field (Coggon, 1971; Lowry  
327 et al., 1989), which are responsible for poor numerical approximations particularly close to  
328 the electrode positions, helped improve computational performance.

329  
330 Changes in ERT images with time as registered during the tracer test were analysed  
331 according to the simple ratio approach of Daily et al. (1992). The data to be inverted were  
332 derived from the ratio between electrical resistance values measured at the same  
333 quadrupole at different acquisition times ( $R_t$ ) with respect to the background resistance  
334 value ( $R_0$ ) as follow:

335  
336 
$$R = \frac{R_t}{R_0} R_{hom} , \quad (2)$$

337

338 where the term  $R_{hom}$  is the resistance for a homogenous resistivity distribution model  
339 (chosen to have a uniform resistivity of 100  $\Omega\text{m}$ ). The same approach has been  
340 successfully used for similar applications, as demonstrated in the recent literature (e.g.  
341 Cassiani et al. 2006, 2009). In all cases and L2 norm was adopted for data fitting, within an  
342 Occam inversion scheme as described, e.g., in Binley and Kemna (2005). In the ratio  
343 inversion approach, a common set of quadrupoles was used that is present in all seven  
344 time-step surveys, in order for results to be comparable. In all cases, convergence was  
345 assumed once chi-squared measure of data misfit (as defined by Günther et. al., 2006)  
346 was unity.

347

## 348 **6 RESULTS**

349 In order to avoid redundant interpretations and conclusions, the results that will be shown  
350 in the following paragraphs refer only to ERT data measured at the 2D section between  
351 boreholes 1 and 5. The resistivity patterns obtained by the cross-hole ERT investigation  
352 along the borehole pair 1 – 4 are very similar and add little to the overall picture.

353

### 354 *6.1 Background surveys*

355 To collect the background data set necessary for the comparison with the electrical  
356 resistivity data acquired during and after tracer injection, a complete cross-borehole  
357 acquisition was performed before the injection of the NaCl brine, along the 2D section  
358 between boreholes 1-5. The main result of the *time 0* survey in terms of resistivity is shown  
359 in Figure 5. Note that the electrical resistivity pattern is plotted between 3.6 m to 9.2 m  
360 depth: the vadose zone is not shown in this section as no electrode is placed above water  
361 level and very scarce information is available in that region. The double-packer chamber  
362 that has been used for injection is placed approximately between 7.5 and 8 m depth  
363 (shown by the white rectangle in Figures 5, 6, 7)

364

365 The electrical resistivity results confirm the stratigraphy as inferred from geological field  
366 investigations (Figure 5); in particular, note on the 2D ERT section the presence of:

367 (1) a first layer between about 3.6 m to 6 m characterized by relatively low resistivity  
368 values (around 10 - 20  $\Omega\text{m}$ ) that corresponds to the layer of silty soil as indicated by  
369 drilling logs;

370 (2) a deeper layer characterized by electrical resistivity values that gradually increase  
371 with depth to maximum value of 70  $\Omega\text{m}$ , roughly corresponding to the zone of sand  
372 with gravel placed between 6 and 14 m along the stratigraphic sequence.

373

#### 374 *6.2 Injection and post – injection*

375 The injection of the tracer test was monitored continuously via cross-borehole ERT from  
376 the injection time and for about five hours. The results of the experiment shown as images  
377 of resistivity can be seen in Figure 6. Strong changes are clearly present over time as a  
378 consequence of brine migration. During the injection of the saline tracer (*time 1* – at about  
379 00:10 hours after the start of injection), a decrease in resistivity with respect to *time 0*  
380 values is noticeable in the central part of the 2D section, immediately above the injection  
381 chamber, at a depth range between 6 and 7 m from the ground surface. However, some  
382 small increase in resistivity is apparent around this low resistivity body, both below and on  
383 the sides. These artefacts become stronger, together with the low resistivity signature at  
384 the centre of the image, immediately after the end of injection (*time 2* – at 00:30 hours  
385 after the start of injection) and reach a maximum at *time 3* and *time 4* (at 01:00 and 03:00  
386 hours after the start of injection, respectively). Subsequently, due to the introduction of non  
387 saline water in the injection system, the system returns to pre-injection conditions at the  
388 end of the experiment (see *time 5* and *time 6*, *i.e.* at approximately 04:00 and 04:30 hours  
389 after the start of injection).

390 The most striking feature of these results is obviously the apparent increase in resistivity,  
391 which practically invades the entire cross-section below the water table and has maxima  
392 flanking the boreholes on both sides. This pattern is clearer in the ratio inversion results  
393 (Figure 7) obtained using the ratio inversion approach described above and the *time 0* as  
394 reference time. The values in Figure 7 are shown in terms of ratios (in %) with respect to  
395 the *time 0* resistivity distributions: 100% means no change with respect to background,  
396 values less than 100% indicate a decrease in resistivity (which are attributed to increases  
397 in pore fluid conductivity caused by the saline tracer). The anomalous high peak in  
398 resistivity is well distinguishable at time-lapse images *3 over 0* and *4 over 0*. The most  
399 likely explanation of this high resistivity phenomenon is the rapid arrival of the brine to the  
400 boreholes via the opened fractures, thus not necessarily invading the entire surrounding  
401 medium. The boreholes, once invaded by the brine, act as high-conductivity short circuits,  
402 reducing dramatically the current flux into the surrounding porous medium, which thus  
403 appears to be more resistive than before brine injection. This is equivalent to reducing the  
404 current patterns to quasi-1D along the boreholes rather than 3D as under normal  
405 conditions. The above artefacts, peculiar to the borehole effect described in the previous  
406 sections, mask nearly completely the migration of the brine in the porous medium itself  
407 and make interpretation difficult from a hydrogeological point of view.

408  
409 The rapid boreholes filling with saline solution is confirmed by the down-hole electrical  
410 conductivity measurements in boreholes 1, 5 and 6, as shown in Figure 8. The conductivity  
411 meters immediately after the end of injection recorded high values of conductivity  
412 compared to the background (*time 0*) conditions. The conductivity value recorded in  
413 borehole 5 after the brine injection exceeds the end of scale of the instrument (in this case  
414 equal to 20 mS/cm). The short time required for the brine to reach the neighbouring  
415 boreholes is a certain indication of the occurrence of hydraulic fracturing. Note, in



416 particular, the increase of conductivity values in boreholes 1 – 5, which have been used for  
417 cross-hole ERT.

418

419

## 420 **7 SYNTHETIC MODELLING**

421 In order to obtain an indirect confirmation that the rapid arrival of the brine to the boreholes  
422 cause them to act as short circuits, reducing dramatically the current flux into the  
423 surrounding media and causing the borehole effect, we modelled the plume migration and  
424 its effect in terms of electrical resistivity variations by performing several 2D and 3D  
425 synthetic simulations. The inversions for 2D cross-hole ERT synthetic data were  
426 performed, as for the field data, using the code *R2*. In order to simulate the evolution of the  
427 system resistivity as a consequence of the saline plume migration, a 3D resistivity forward  
428 modelling was performed using the code *R3t* (Lancaster University, UK). For the 2D  
429 inversions we used the same mesh used for field data while the forward 3D mesh is made  
430 of triangular prisms (see Zienkiewicz et al., 2005) for a total of 172,032 finite elements; a  
431 finer discretization has been used close to the two measurement boreholes 1 and 5, with  
432 node spacing of the order of 0.01 m in the horizontal direction. This resolution level allows  
433 to model accurately the borehole geometry and the fluids therein, being the borehole  
434 diameter equal to 2 inches (0.0508 m). The 3D triangular prism mesh was formed by  
435 extruding vertically a triangular mesh in the horizontal plane.

436

437 As for the field case, a measurement scheme composed of a skip 1 dipole (AB-MN) and a  
438 cross-hole bipole (AM-BN) configurations was used, using a total of 259 electrodes  
439 combinations. Note that while each cable had 24 electrodes, only 30 of the 48 electrodes  
440 were actually utilized, as the water level was at about 3.6 metres below ground. The

441 2D/3D forward and inverse solutions that will be here shown have been obtained with the  
442 removal of singularity errors, as described for the field results.

443

#### 444 *7.1 Background model*

445 As a first step of synthetic modelling, we created a background model. We took the electrical  
446 resistivity distribution as reconstructed by the borehole ERT background acquisition (Figure  
447 9 – left panel) and created a 3D forward model on the basis of a simple one-dimensional  
448 layering (Figure 9 – central panel). This reference model has been constructed to  
449 incorporate three layers:

- 450 1) a shallow layer between 0 and 3.6 m below ground, which represents the vadose  
451 zone;
- 452 2) a second layer between 3.6 and 6 m below ground surface, which represents the  
453 shallowest part of the saturated zone, corresponding to the saturated silty soil;
- 454 3) a third layer between 6 and 12 m below ground, representing the saturated  
455 sand/gravel layer.

456

457 The 3D forward solution calculated in this way has been subsequently used to solve a 2D  
458 inverse problem with the same acquisition scheme as used in the field case, i.e. to  
459 reproduce synthetically the *time 0* image. A trial-and-error procedure, which only aimed at  
460 identifying the order-of-magnitude values for the layer resistivity, led to accepting the  
461 following values as reasonable for the electrical resistivities of the three layers:

- 462 - upper layer (unsaturated silt layer): 60  $\Omega\text{m}$
- 463 - middle layer (saturated silt layer): 20  $\Omega\text{m}$
- 464 - bottom layer (saturated sand/gravel): 40  $\Omega\text{m}$

465 The result is shown in the right panel of Figure 9. Note the good correspondence between  
466 the real dataset and the synthetic one, the latter showing the presence of two layers very

467 similar to the true case and a contrast in electrical resistivity at a depth value of about 6 m  
468 from the ground surface. Note however that the real data seem to show a more gradual  
469 transition between silt and sand/gravel than hypothesized in the synthetic modelling. On  
470 the other hand, our purpose here is not to match the experimental results perfectly (which  
471 could be done by adjusting the resistivity distribution) but rather to give a reasonable  
472 explanation of the observed ERT results, particularly to act as a “background” image for  
473 synthetic time-lapse modelling.

474

475

#### 476 *7.2 Plume evolution model*

477 Once a reasonable pattern for the synthetic *time 0* image was obtained, we computed  
478 several 3D forward solutions to reproduce a possible, simplified plume migration through  
479 such a stratified model. Figure 10 shows the conceptual evolution of the synthetic plume  
480 from *stage A* (background) to *stage E*. These different stages are constructed to produce  
481 synthetic results that can be compared against the field results in order to derive some  
482 understanding of the actual saline tracer movement during the field experiment. The value  
483 of electrical resistivity of the synthetic tracer, which is modelled as a 3D cylinder with  
484 variable radius and height during the time, has been set to 0.1  $\Omega\text{m}$  (this value being  
485 comparable to that of the true saline solution used in the pilot-field). The five panels in  
486 Figure 10 refer to a 2D vertical section (along the x-z directions) of the 3D model used for  
487 the forward background calculation. Note in particular *stage E*, when we hypothesized that  
488 the conductive brine reaches and invades the boreholes 1 and 5 at a depth range between  
489 3.6 m to 9.2 m. The 3D ERT dataset calculated in this way have been subsequently  
490 inverted in accordance with the cross-borehole scheme adopted in the field.

491

492 A selection of key results is shown in Figure 11 and in Figure 12. In particular, the images  
493 in Figure 11 show the results of the synthetic modelling in terms of resistivity which can be  
494 compared to the real tomograms. The synthetic results confirm that it is possible to detect  
495 the plume migration in the subsurface (consider *stages A to D*) until the saline tracer  
496 invades the boreholes (*stage E*). At this final stage the *borehole effect* becomes  
497 predominant, masking nearly entirely the true resistivity pattern. Note how this short circuit  
498 effect is clearly highlighted by the ratio inversion results of Figure 12. A comparison  
499 between the actual field results at different times with the synthetic results shows clearly  
500 how stage E is reached in the field as early as *time 2*, i.e. 00:30 hours after the start of  
501 tracer injection, with some evidence of the developing borehole invasion already at *time 1*  
502 (at 00:10 hours after the start of the experiment). In the field the stage E condition is  
503 maintained till fresh water reaches the boreholes (*time 5*) and washes out the brine (*time*  
504 *6*).

505

## 506 **8 DISCUSSION AND CONCLUSIONS**

507 We have presented an example of ERT time-lapse monitoring of hydraulic fracturing of low  
508 permeability sediments for remediation purposes. As a very saline tracer is generally used  
509 to monitor such fracturing via down-hole conductivity meters, in principle ERT is a viable  
510 and powerful technique to monitor the development of fractures and to assess the invaded  
511 volume. This information is extremely valuable for the design of the in situ remediation  
512 procedures. However, we demonstrate how ERT can be severely affected by the rapid  
513 uncontrolled invasion of the monitoring boreholes by the fast-moving brine in the  
514 developed fractures. A strong borehole effect blinds the ERT capability of imaging the  
515 region between the boreholes. In our study even a simplified synthetic model is capable of  
516 reproducing, to a fair degree of accuracy, the field results once the boreholes are invaded

517 by the brine, thus confirming our explanation of the observed and apparently paradoxical  
518 field evidence.

519

520 In principle such a borehole effect could be modelled and removed from the field data, in  
521 order to extract only the information coming from the region outside the boreholes.

522 However such an approach would require that two key assumptions are satisfied:

523 (a) applicability of Ohm's law, that would ensure linearity of the system and superposition  
524 of effects;

525 (b) the existence of a relatively low resistivity contrast between boreholes and  
526 surrounding formation, once the boreholes are filled with the brine. This would  
527 guarantee that some non-negligible fraction of current travels outside the boreholes  
528 themselves.

529 Unfortunately, neither of the conditions above can be reasonably ensured. Assumption (a)  
530 is also a pre-condition for the applicability of the reciprocity theorem (Parasnis, 1988) and  
531 in fact the field data have a poor reciprocal error level (we had to use a high 10% threshold  
532 level to preserve a sufficient number of surviving resistance data). While there may be a  
533 few reasons for this fact (Wenner, 1912), the high salinity of the tracer may be the main  
534 reason, violating Ohm's law. Assumption (b) is also difficult to satisfy, as the rapid  
535 migration of the brine through the induced fractures is likely to fill the boreholes of  
536 conductive brine and leave the surrounding formation largely unaffected and filled with the  
537 much more resistive formation water. This mechanism is also indirectly confirmed by the  
538 speed of the insurgence and disappearance of the borehole effect, which is only  
539 compatible with fast fracture flow through the system.

540

541 All the limitations above do not imply that ERT is not a viable monitoring technique,  
542 provided that a less saline solution is used for hydraulic fracture monitoring. The use of a

543 dense brine has, in fact, little justification other than to ensure that some signal is clearly  
544 visible in the down-hole conductivity meters. Given the imaging capabilities of ERT such a  
545 strongly conductive solution is not only unnecessary, but as shown here, detrimental to the  
546 ERT information content. A NaCl solution of the order of 6 g/l, as normally used in saline  
547 tracer experiments, is largely sufficient also for the monitoring of hydraulic fracturing, and  
548 we strongly suggest not to exceed such values.

549

550 Our study highlights the value of scenario modelling to improve interpretation of monitored  
551 data, and the risk of false interpretation if such a task is not performed.

552

## 553 **9 ACKNOWLEDGEMENTS**

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555 ('Dottorati di ricerca - 2008' Project). We also wish to thank prof. Gianni Andreottola and  
556 prof. Alberto Bellin (both at the University of Trento) for directing our attention to this case  
557 study and Dr. Emanuele Bena (Gamut s.r.l, Torino) for support with the field acquisition.

558

## 559 **10. DATA AVAILABILITY STATEMENT**

560 Data used in this paper will be made accessible on the University of Padova Data Repository  
561 ([http://bibliotecadigitale.cab.unipd.it/en/publishing\\_EN/Research%20Data%20Unipd](http://bibliotecadigitale.cab.unipd.it/en/publishing_EN/Research%20Data%20Unipd)).

562

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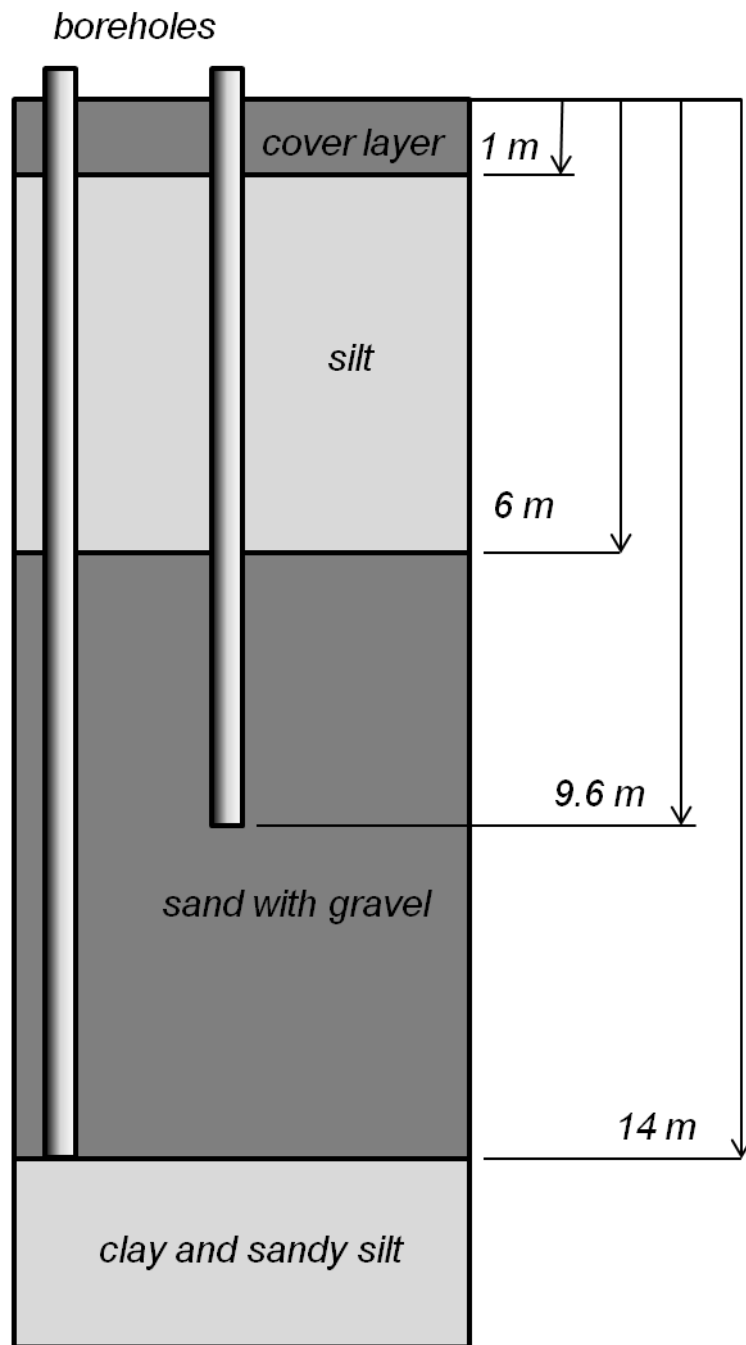
676 **Figure 1:** Geographical location of the “Trento - Nord” field site in the Trentino – Alto Adige  
677 region, North-Eastern Italy (image from [www.google.com/earth](http://www.google.com/earth)).

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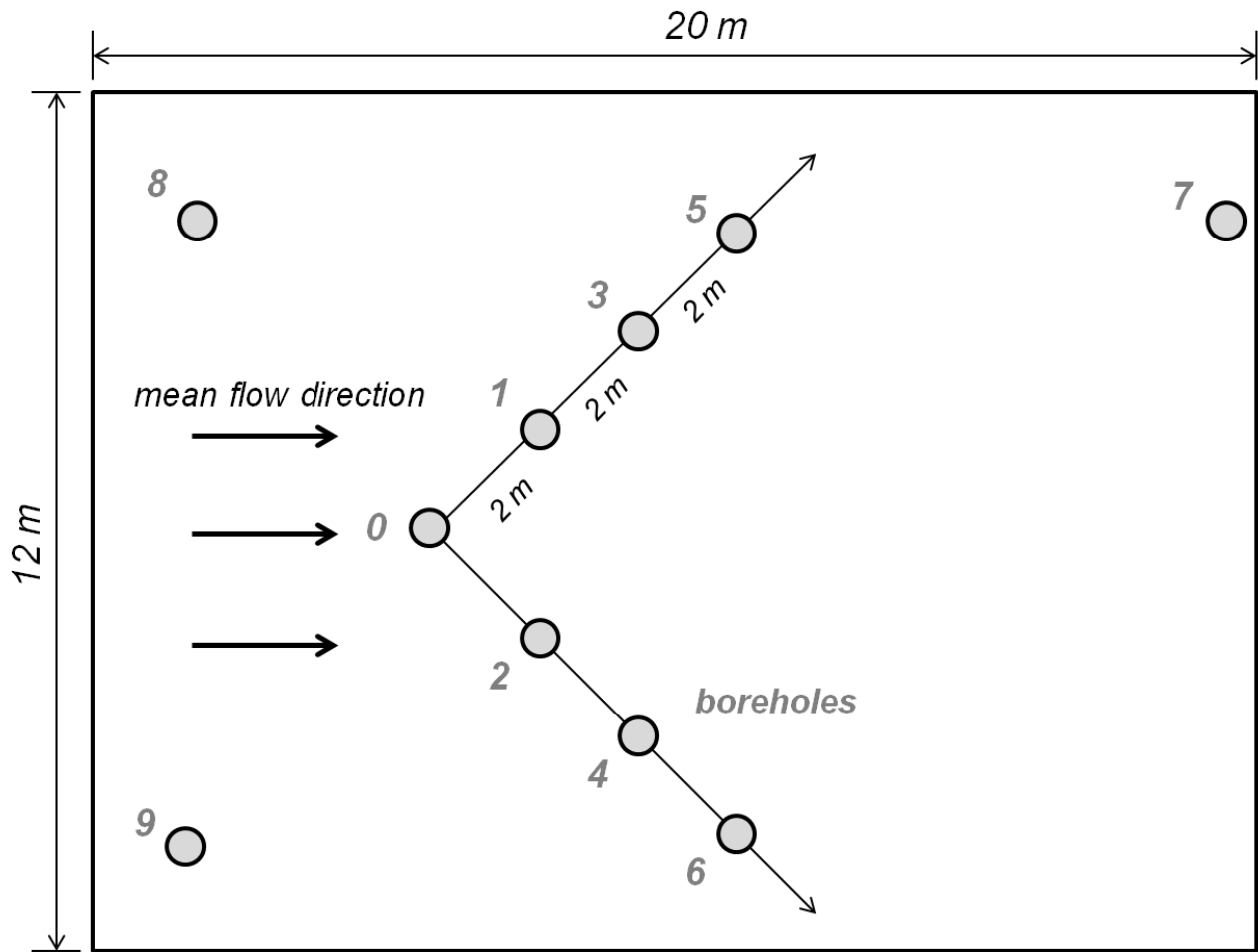
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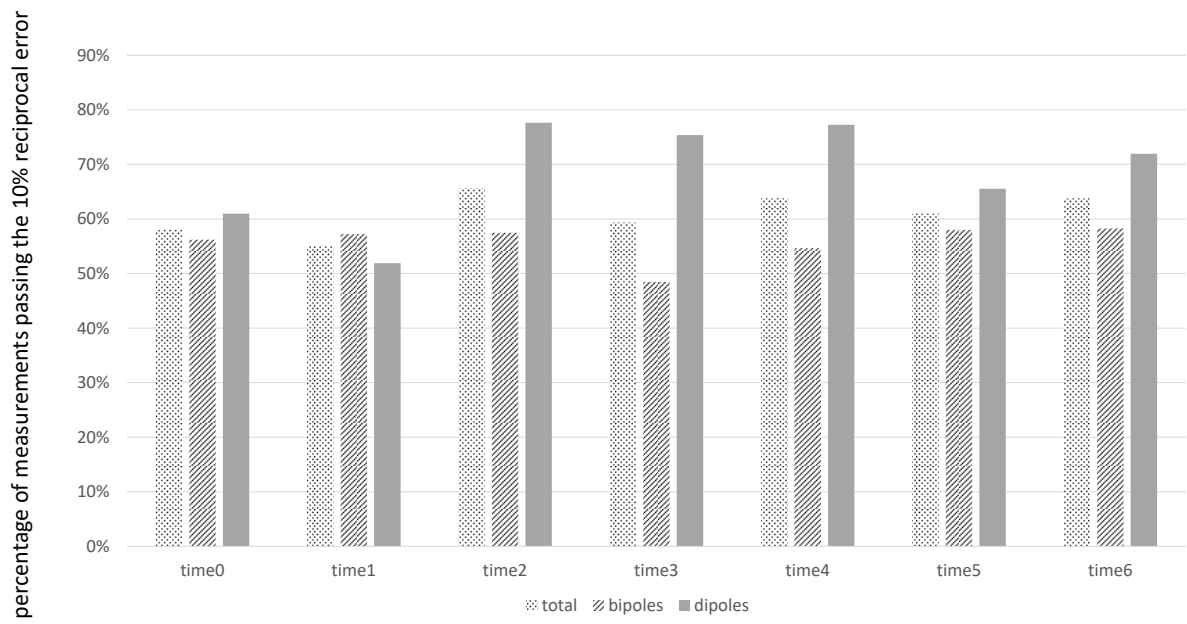
684 **Figure 2:** Schematic soil profile of the “Trento – Nord” site from the ground surface to the  
 685 maximum depth of interest (about 14 m). The stratigraphy can be summarized as a  
 686 sequence of: a thin layer of man-made debris (about 1 m thick), a layer of silty soil (between  
 687 about 1 and 6 m), a layer of sand with gravel (between about 6 and 14 m), and a layer of  
 688 clay and sandy silt with organic matter (from 14 m down).



690

691 **Figure 3:** Layout of pilot study borehole array in the “Trento – Nord” experimental site. The  
 692 boreholes labelled 2 and 3 were used for the injection of the saline solution at two different  
 693 times, by alternating the pairs 1 – 4 and 1 – 5 as measurement boreholes to collect the time  
 694 lapse ERT data. For the entire duration of the tracer tests, the electrical conductivity in the  
 695 aquifer was monitored by the down-hole conductivity meters in all boreholes.

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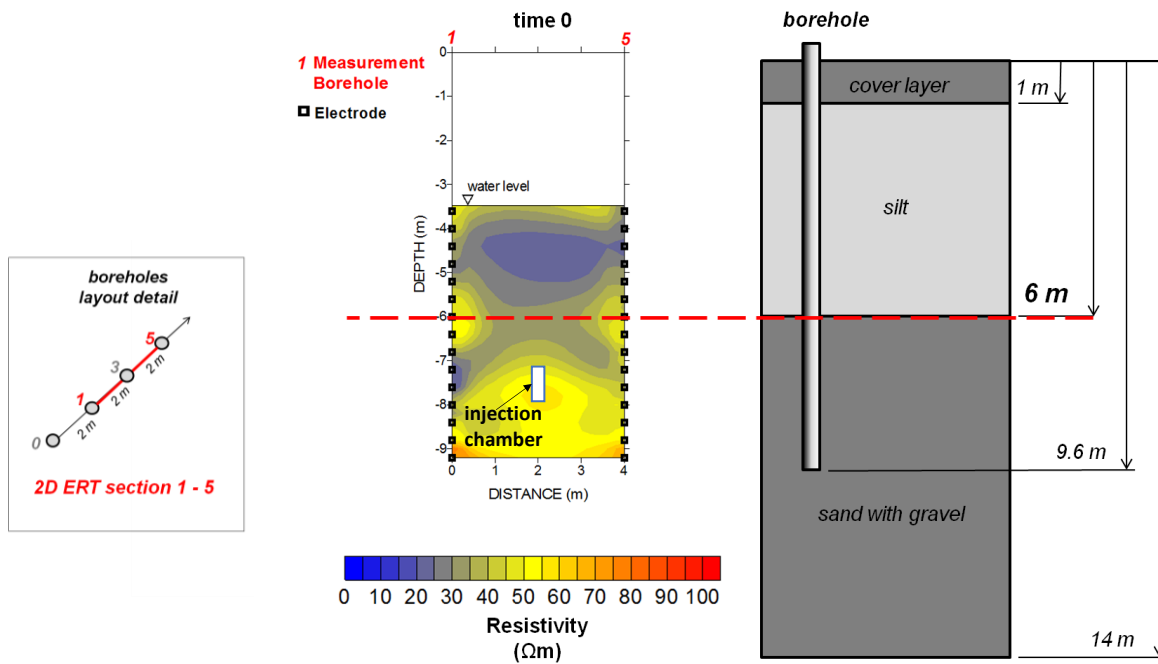
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699 **Figure 4:** Evolution of quadrupoles surviving a 10% reciprocal error check for the seven time-  
 700 lapse acquisition surveys. On average 61% of data are kept, with a prevalence of skip-1  
 701 dipole-dipoles over cross-hole bipoles.

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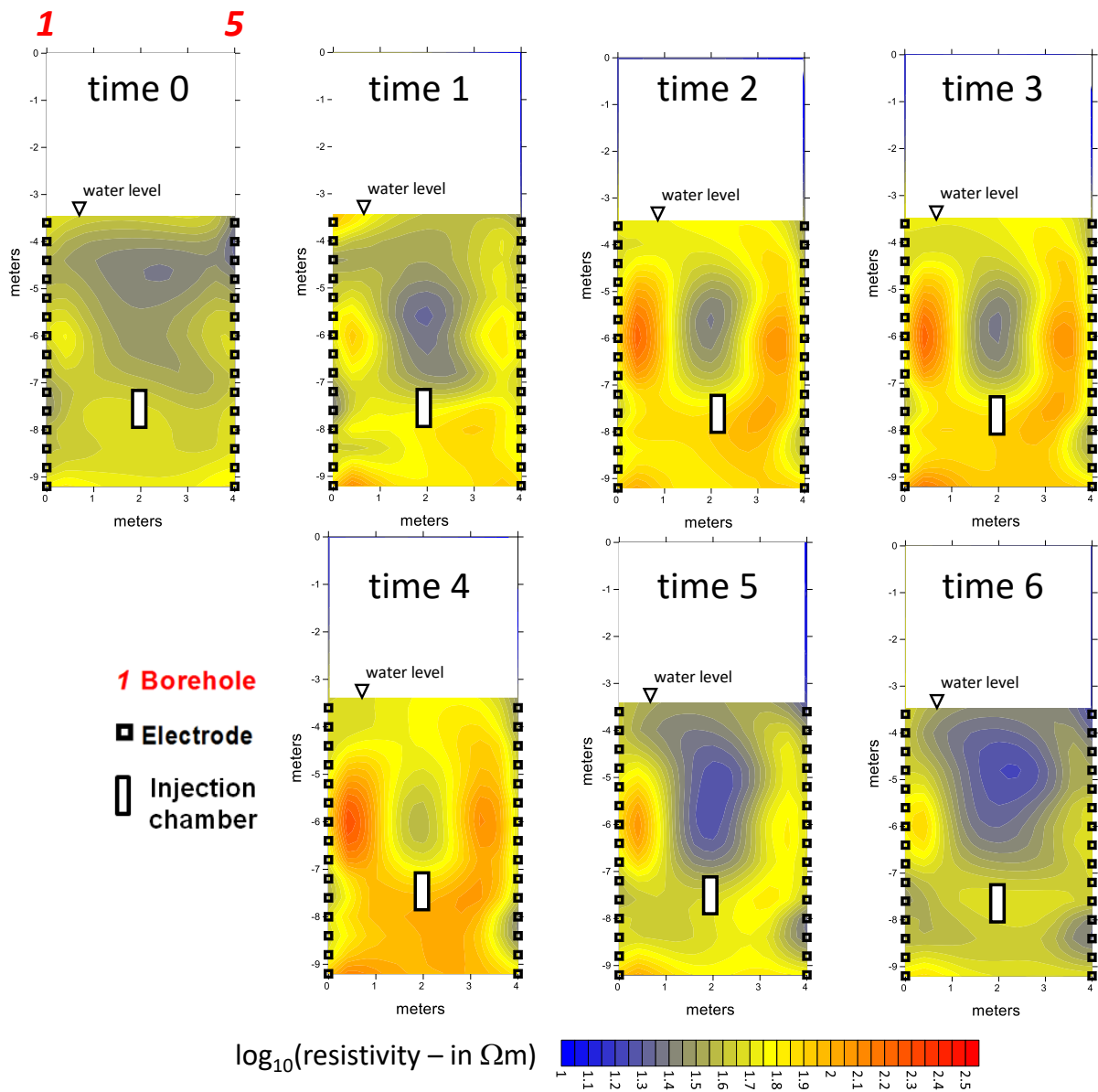
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706 **Figure 5:** Background resistivity image resulting from the inversion of the cross-borehole  
707 ERT data collected at *time 0*, *i.e.* prior to tracer injection, from the borehole pair 1 – 5 (for a  
708 plan view of the 2D ERT section see the boreholes layout detail on the left side). The black  
709 squares show the electrode locations, with 0.4 m spacing, along each borehole. The results  
710 are plotted from -3.6 m down, *i.e.* only considering the saturated zone (the electrodes are  
711 all placed below the water table). Note the location of the double-packer injection chamber  
712 placed approximately between 7.5 and 8 m in borehole 3 (indicated by a dashed line). The  
713 horizontal dashed line indicates approximately the limit between the silty formation (0 to 6  
714 m in depth) and the sand with gravel zone (6 to 14 m in depth).

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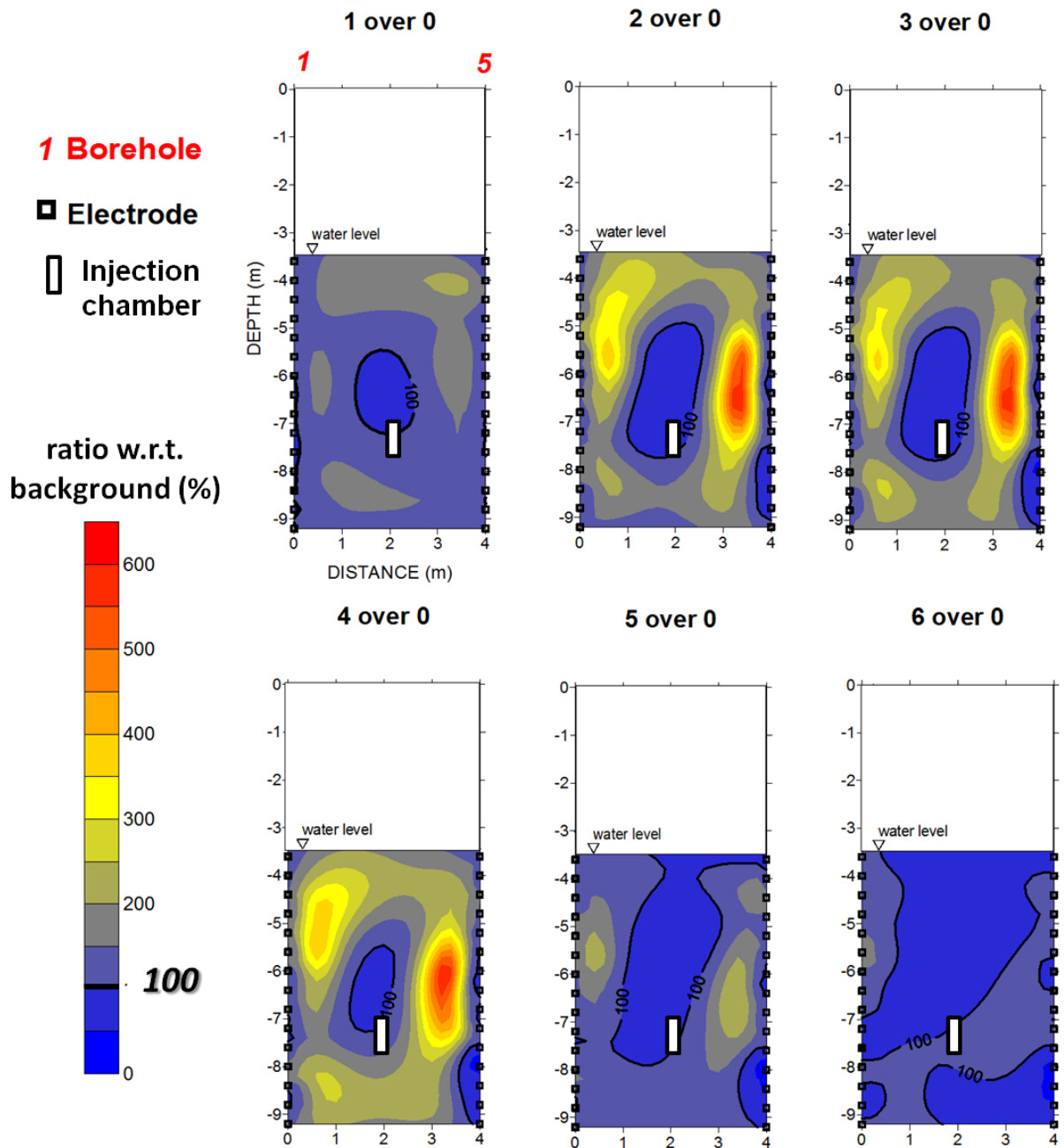


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718 **Figure 6:** Time-lapse resistivity images during the brine injection experiment. Note the  
 719 double-packer injection chamber placed approximately between 7.5 and 8 m.

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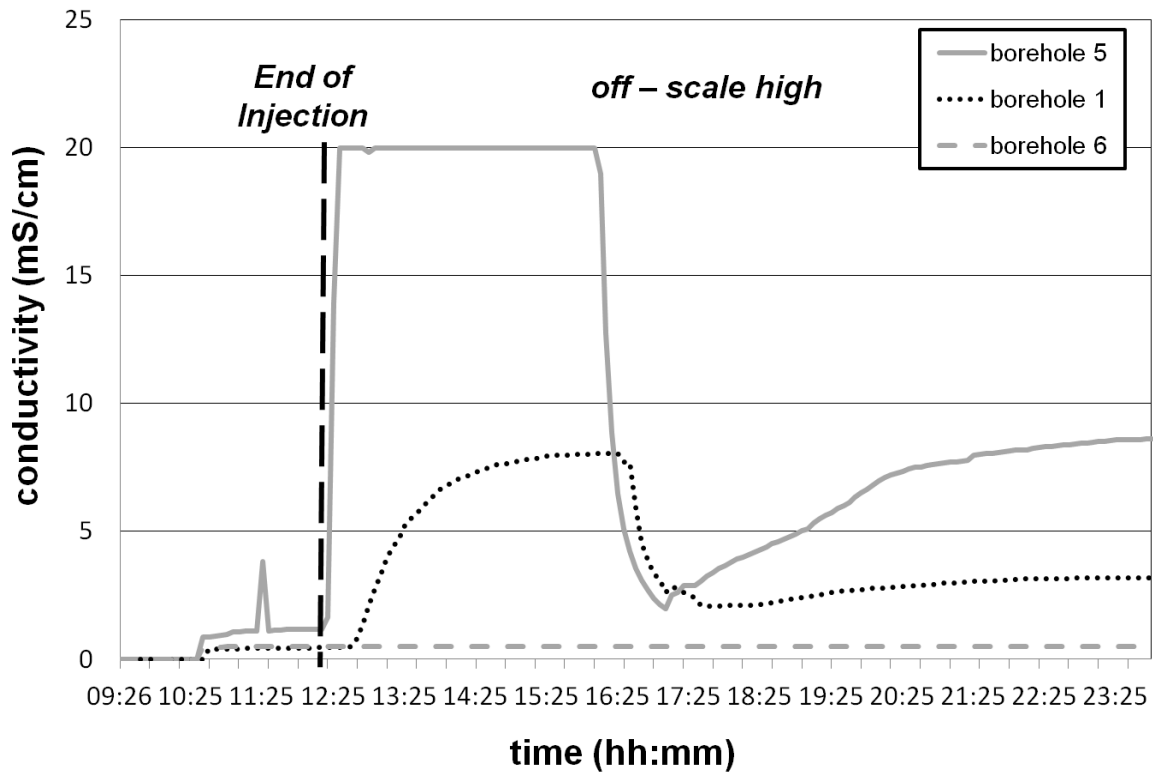




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722 **Figure 7:** Time-lapse resistivity changes, obtained using a resistivity ratio inversion scheme,  
 723 during the brine injection experiment. The 100% contour line has been highlighted. Note the  
 724 double-packer injection chamber placed approximately between 7.5 and 8 m.

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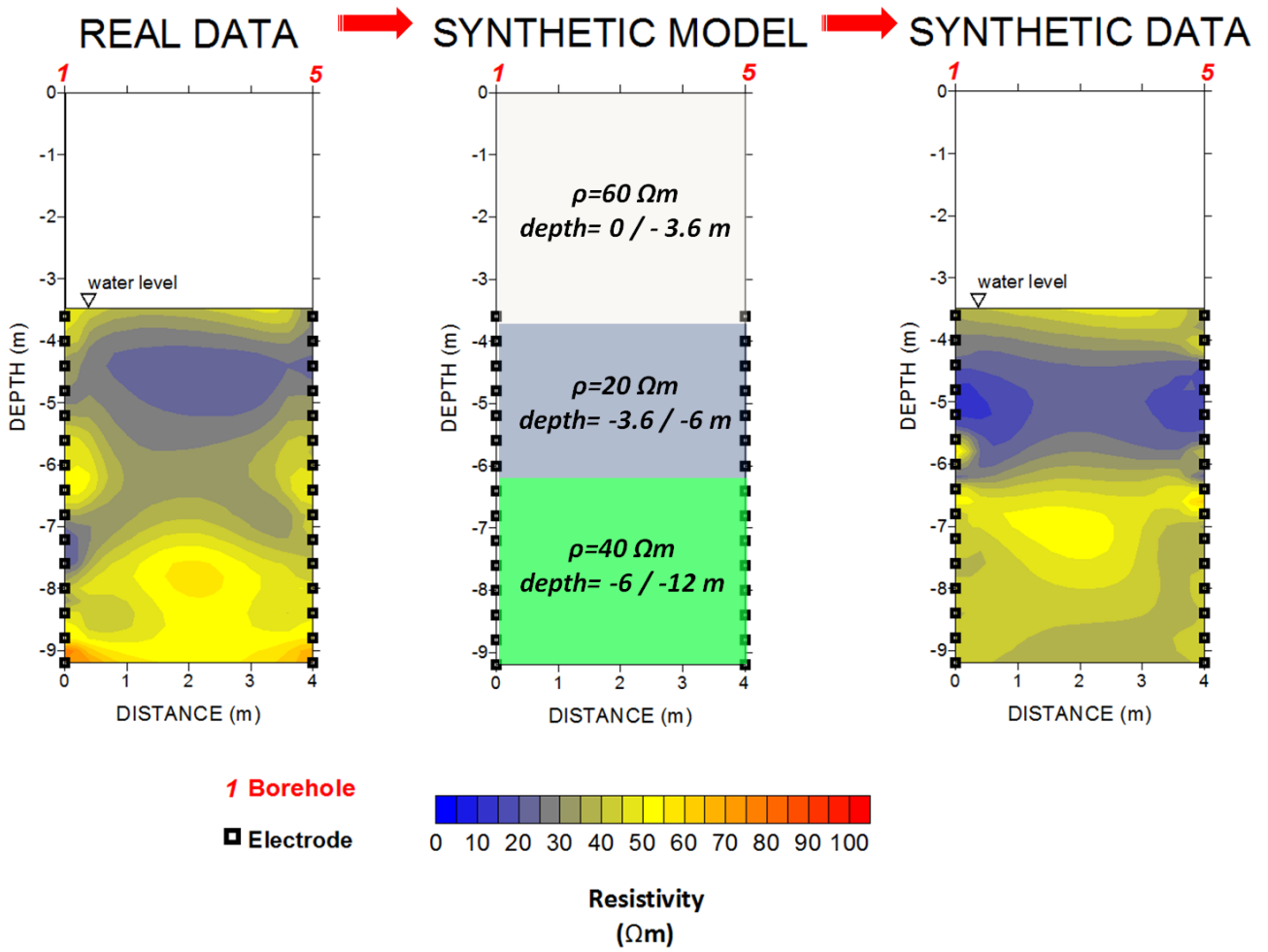
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728 **Figure 8:** Change in electrical conductivity during the time of field experiment (in hh:mm,  
 729 local time) as recorded by down-hole conductivity meters. The conductivity meters were  
 730 placed in boreholes 1, 5 and 6, while the injection took place in borehole 3. Note the rapid  
 731 increase of conductivity just after the end of injection, at about 12:25, in particular in borehole  
 732 5, where the values went off-scale as shown by the relative curve.

733

734



735

736 **Figure 9:** Conceptual scheme illustrating the synthetic reconstruction of a background  
 737 resistivity distribution (right panel) similar to the field case (left panel). The “true” electrical  
 738 resistivity model is shown in the central panel.

739

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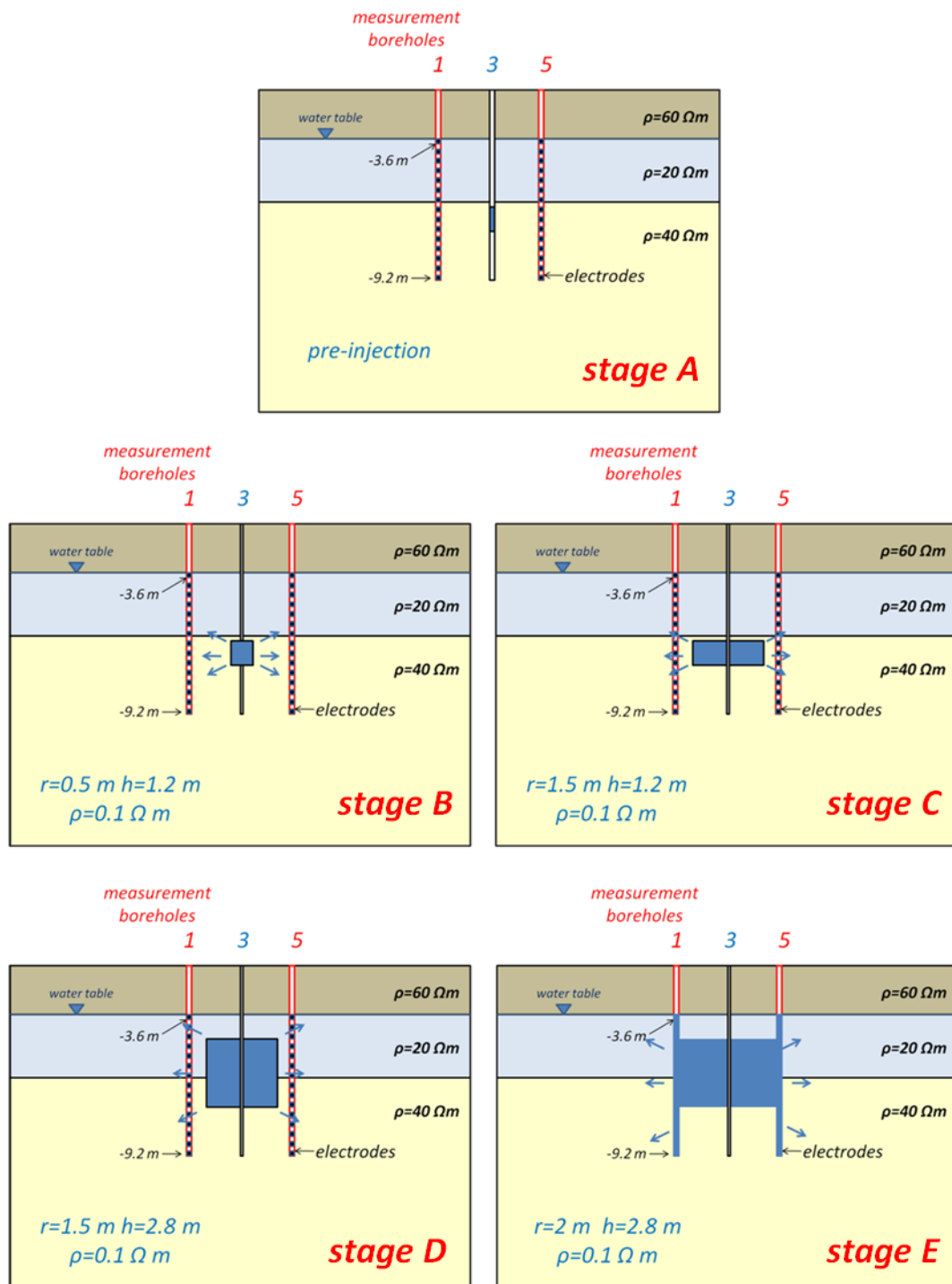
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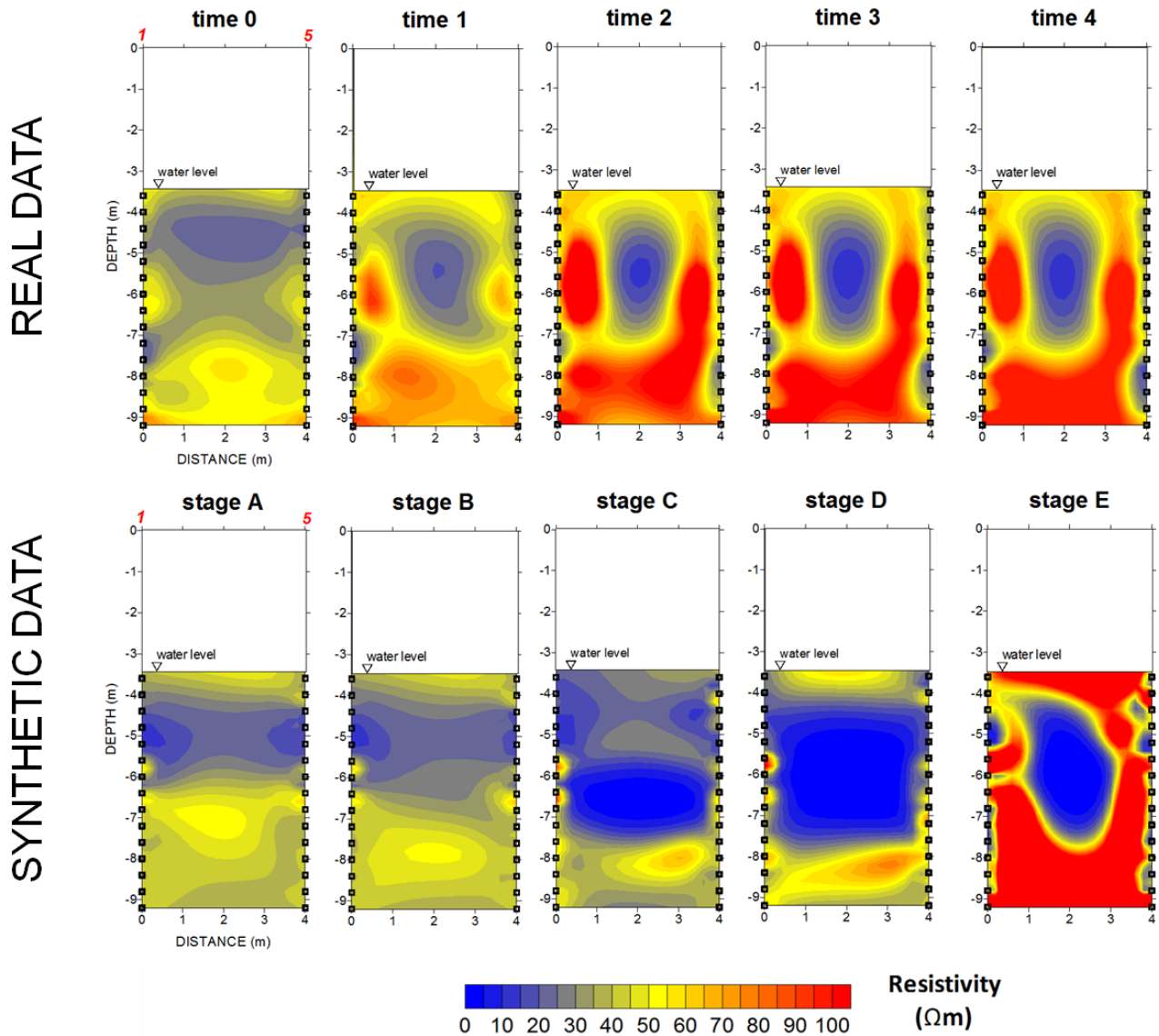
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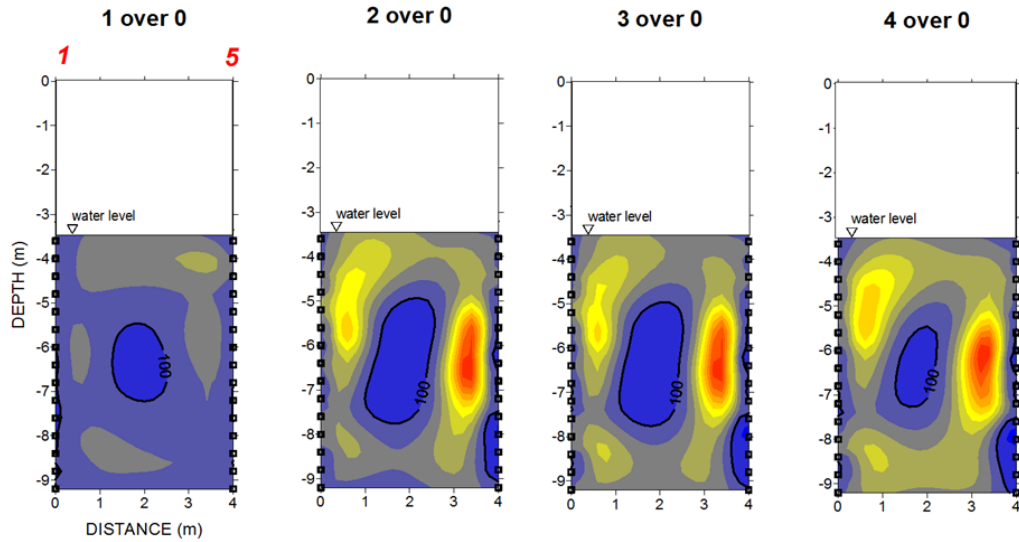
747 **Figure 10:** Conceptual sequence illustrating the synthetic plume evolution from stage A  
 748 (background) to stage E, when the conductive brine reaches and invades the boreholes in  
 749 a depth range between 3.6 m to 9.2 m. The sections refer to the x-z plane of a 3D model  
 750 used for the calculation of the forward solution. The synthetic tracer is represented by a  
 751 cylinder with an electrical resistivity value of  $0.1 \Omega m$ , this value being comparable to that of  
 752 the tracer used in the field.



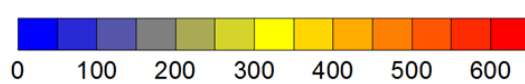
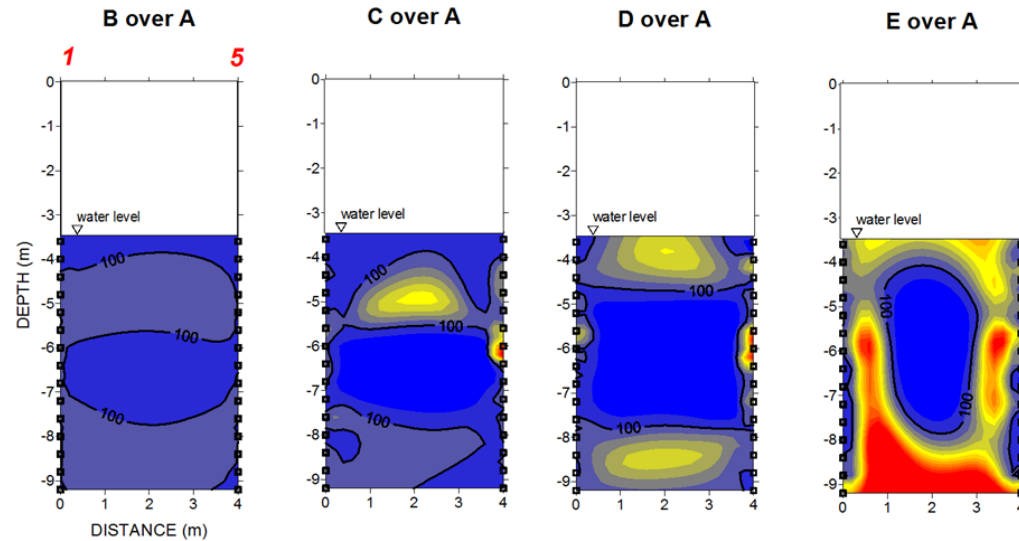
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754 **Figure 11:** Comparison between real ERT results and synthetic ERT images in terms of  
 755 electrical resistivity. The synthetic results refer to the variation in resistivity values due to the  
 756 migration of an imaginary brine solution in the three-layer subsurface model, as shown in  
 757 Figure 10. Note the good correspondence between real dataset and synthetic one, in  
 758 particular between the real times 2, 3 and 4 with the synthetic *stage E*, when we  
 759 hypothesized that the brine invades the boreholes.

REAL DATA



SYNTHETIC DATA



ratio w.r.t.  
background (%)

760

761 **Figure 12:** Comparison between real ERT results and synthetic ERT images in terms of  
762 ratio of resistivity with respect to the background values (given as %). Note the good  
763 correspondence between real dataset and synthetic one, in particular between the real times  
764 *2 over 0*, *3 over 0*, and *4 over 0* with the synthetic *stage E over A*, when we hypothesized  
765 that the brine reaches the boreholes and causes a borehole effect.

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